ASP-W

ANNUAL REPORT

OF

Ray Elliott
Aspen Creek Water Co.
NAME

10 S. Bear Lake Blvd. Garden City, UT 84028 ADDRESS MAY - I AM 9: 32

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED 2016

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION

FOR THE YEAR ENDING December 31, 2016

COMPANY INFORMATION

1 Give full name of utility	Aspen Creek Water Company, Inc.	
Telephone Area Code ()	435-946-3500	
E-mail address	<u>vista@bearlake.com</u>	
2 Date of Organization	12/28/1999	
3 Organized under the laws of the state of	Idaho	
4 Address of Principal Office (number & street)	10 S. Bear Lake Blvd.	
5 P.O. Box (if applicable)		
6 City	Garden City	
7 State	Utah	
8 Zip Code	84028	
9 Organization (proprietor, partnership, corp.)	Corporation	
10 Towns, Counties served	Fish Haven, Idaho	
11 Are there any affiliated companies?	Yes	
If yes, attach a list with names, addresses	s & descriptions. Explain any services	
provided to the utility.		
12 Contact Information	Name	Phone No.
President (Owner)	Bart Mckinnon	435-946-3500
Vice President	Patrick Mckinnon	435-946-3500
Secretary	A. Ray Elliott	435-946-3500
General Manager	A. Ray Elliott	435-946-3500
Complaints or Billing	Janie Sorochuk	435-946-3500
Engineering	Bart Mckinnon	435-946-3500
Emergency Service	Bart Mckinnon	435-946-3500
Accounting	Janie Sorochuk	435-946-3500
13 Were any water systems acquired during the	year or any additions/deletions made	
to the service area during the year?	No	
If yes, attach a list with names, addresses provided to the utility.	s & descriptions. Explain any services	
14 Where are the Company's books and records	s kept?	
Street Address	10 S. Bear Lake Blvd.	
City	Garden City	
State	Utah	
Zip	84028	

COMPANY INFORMATION (Cont.)

For the Year Ended 12/31/2016

15	Is the sy	stem operated or maintained under a			
		service contract?		No	
16	If yes:	With whom is the contract?	<u>n/a</u>		
		When does the contract expire?	<u>n/a</u>		
		What services and rates are included?	<u>n/a</u>		
17	Is water	purchased for resale through the system	n?	No	
18	If yes:	Name of Organization	<u>n/a</u>		·
		Name of owner or operator	<u>n/a</u>		
		Mailing Address	<u>n/a</u>		
		City	<u>n/a</u>		
		State	<u>n/a</u>		
		Zip	<u>n/a</u>		
				Gallons/CCF	\$Amount
		Water Purchased		n/a	
19	Has any	system(s) been disapproved by the			
		Idaho Division of Environmental Quality	?	No	
	If yes, a	ttach full explanation			
20	Has the	Idaho Division of Environmental Quality	1		
		recommended any improvements?		Yes	
	If yes, a	ttach full explanation			
21	Number	of Complaints received during year con	cerning:		
		Quality of Service		0	
		High Bills		0	
		Disconnection		0	
22	Number	of Customers involuntarily disconnected	b	0	
23	Date cu	stomers last received a copy of the Sum	mary		
		of Rules required by IDAPA 31.21.01.7	01?	1-Apr-02	(New Customers Receive at
	Attach a	a copy of the Summary			time of hookup)
24	Did sign	ificant additions or retirements from the			
		Plant Accounts occur during the year?		No	
	If yes, a	ttach full explanation			

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and an updated system map

REVENUE & EXPENSE DETAIL

		REVENUE & EXPENSE DETA	IIL.		
	ACCT :	For the Year Ended 12/31/2016 # DESCRIPTION			
	710017	400 REVENUES			
1	460	Unmetered Water Revenue	20380		
2	461.1	Metered Sales - Residential			
3	461.2	Metered Sales - Commercial, Industrial			
4	462	Fire Protection Revenue			
5	464	Other Water Sales Revenue	3500		
6	465	Irrigation Sales Revenue			
7	466	Sales for Resale			
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)	-	23880	
9	* DEQ	Fees Billed separately to customers		Booked to Acct #	
10	** Hook	cup or Connection Fees Collected	3500	Booked to Acct#	464
11	***Com	mission Approved Surcharges Collected		Booked to Acct #	
		401 OPERATING EXPENSES			
12	601.1-6	S Labor - Operation & Maintenance			
13	601.7	Labor - Customer Accounts			
14	601.8	Labor - Administrative & General			
15	603	Salaries, Officers & Directors			
16	604	Employee Pensions & Benefits			
17	610	Purchased Water			
18	615-16	Purchased Power & Fuel for Power	8616		
19	618	Chemicals			
20	620.1-6	Materials & Supplies - Operation & Maint.	437		
21	620.7-8	Materials & Supplies - Administrative & General			
22	631-34	Contract Services - Professional	4700		
23	635	Contract Services - Water Testing			
24	636	Contract Services - Other			
25	641-42	Rentals - Property & Equipment			
26	650	Transportation Expense			
27	656-59	Insurance	1251		
28	660	Advertising			
29	666	Rate Case Expense (Amortization)			
30	667	Regulatory Comm. Exp. (Other except taxes)			
31	670	Bad Debt Expense			
32	675	Miscellaneous	1510		
33	Total O	perating Expenses (Add lines 12 - 32, also enter on Pg 4, li	ne 2)	16514	

INCOME STATEMENT

		For Year Ended 12/31/2016		
	ACCT #		•	
1		Revenue (From Page 3, line 8)	23880	
2		Operating Expenses (From Page 3, line 33) 16514		
3	403	Depreciation Expense		
4	406	Amortization, Utility Plant Aquisition Adj.		
5	407	Amortization Exp Other		
6	408.10	Regulatory Fees (PUC)		
7	408.11	Property Taxes253		
8	408.12	Payroll Taxes		
9A	408.13	Other Taxes (list) DEQ Fees		
9B				
9C				
9D				
10	409.10	Federal Income Taxes185		
11	409.11	State Income Taxes607		
12	410.10	Provision for Deferred Income Tax - Federal		
13	410.11	Provision for Deferred Income Tax - State		
14	411	Provision for Deferred Utility Income Tax Credits		
15	412	Investment Tax Credits - Utility		
16		Total Expenses from operations before interest (add lines 2-15)	17559	
17	413	Income From Utility Plant Leased to Others		
18	414	Gains (Losses) From Disposition of Utility Plant		
19		Net Operating Income (Add lines 1, 17 &18 less line 16)		6321
20	415	Revenues, Merchandizing Jobbing and Contract Work		
21	416	Expenses, Merchandizing, Jobbing & Contracts	-	
22	419	Interest & Dividend Income		
23	420	Allowance for Funds used During Construction		
24	421	Miscellaneous Non-Utility Income		
25	426	Miscellaneous Non-Utility Expense		
26	408.20	Other Taxes, Non-Utility Operations		
27	409-20	Income Taxes, Non-Utility Operations		
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)		0
29		Gross Income (add lines 19 & 28)		6321
30	427.3	Interest Exp. on Long-Term Debt		
31	427.5	Other Interest Charges		
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2)		6321

ACCOUNT 101 PLANT IN SERVICE DETAIL

For Year Ended 12/31/2016

	SUB ACCT :	# DESCRIPTION	Balance Beginning of Year	Added During Year	Removed During Year	Balance End of Year
1	301	Organization				
2	302	Franchises and Consents				
3	303	Land & Land Rights	10000			10000
4	304	Structures and Improvements	14500			14500
5	305	Collecting & Impounding Reservoirs	90000			90000
6	306	Lake, River & Other Intakes				
7	307	Wells	143380			143380
8	308	Infiltration Galleries & Tunnels				
9	309	Supply Mains				
10	310	Power Generation Equipment				
11	311	Power Pumping Equipment	40051			40051
12	320	Purification Systems				
13	330	Distribution Reservoirs & Standpipes	a .			
14	331	Trans. & Distrib. Mains & Accessories	79650			79650
15	333	Services				
16	334	Meters and Meter Installations	1500			1500
17	335	Hydrants	14500			14500
18	336	Backflow Prevention Devices				
19	339	Other Plant & Misc. Equipment				
20	340	Office Furniture and Equipment				
21	341	Transportation Equipment				
22	342	Stores Equipment				
23	343	Tools, Shop and Garage Equipment				
24	344	Laboratory Equipment				
25	345	Power Operated Equipment				
26	346	Communications Equipment				
27	347	Miscellaneous Equipment				
28	348	Other Tangible Property				
29		TOTAL PLANT IN SERVICE	393581	nning 0 and of	voor totale on Dr. 7	393581

(Add lines 1 - 28) Enter beginning & end of year totals on Pg 7, Line 1

ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

For Year Ended _____12/31/2016

	SUB		Depreciation Rate	Balance Beginning	Balance End of	Increase
	ACCT #	# DESCRIPTION	%	of Year	Year	or (Decrease)
1	304	Structures and Improvements	5	10425	11150	725
2	305	Collecting & Impounding Reservoirs	5	67500	72000	4500
3	306	Lake, River & Other Intakes				
4	307	Wells	5	71760	77400	5640
5	308	Infiltration Galleries & Tunnels				
6	309	Supply Mains				
7	310	Power Generation Equipment				
8	311	Power Pumping Equipment	10	40051	40051	0
9	320	Purification Systems				
10	330	Distribution Reservoirs & Standpipes				
11	331	Trans. & Distrib. Mains & Accessories	5	55682	59664	3982
12	333	Services				
13	334	Meters and Meter Installations	10	1500	1500	
14	335	Hydrants	5	10875	11600	725
15	336	Backflow Prevention Devices	·			
16	339	Other Plant & Misc. Equipment				
17	340	Office Furniture and Equipment				
18	341	Transportation Equipment				
19	342	Stores Equipment				
20	343	Tools, Shop and Garage Equipment				
21	344	Laboratory Equipment				
22	345	Power Operated Equipment				
23	346	Communications Equipment				
24	347	Miscellaneous Equipment				
25	348	Other Tangible Property				
26		TOTALS (Add Lines 1 - 25)		257793	273365	15572

Enter beginning & end of year totals on Pg 7, Line 7

BALANCE SHEET

For Year Ended _____12/31/2016

		<u>ASSETS</u>		Balance	Balance	Increase
	ACCT :	# DESCRIPTION		Beginning of Year	End of Year	or (Decrease)
1	101	Utility Plant in Service (From Pg 5, Li	ne 29)	393581	393581	0
2	102	Utility Plant Leased to Others				
3	103	Plant Held for Future Use				
4	105	Construction Work in Progress				
5	114	Utility Plant Aquisition Adjustment				
6		Subtotal (Add Lines 1 - 5)		. 393581	393581	0
7	108.1	Accumulated Depreciation (From Pg	6, Line 26)	-257793	-273365	-15572
8	108.2	Accum. Depr Utility Plant Lease to	Others			
9	108.3	Accum. Depr Property Held for Fut	ure Use			
10	110.1	Accum. Amort Utility Plant in Service	e			
11	110.2	Accum. Amort Utility Plant Lease to	Others			
12	115	Accumulated Amortization - Aquisition	n Adj.			
13		Net Utility Plant (Line 6 less lines 7 -	12)	135788	120216	-15572
14	123	Investment in Subsidiaries				
15	125	Other Investments				
16		Total Investments (Add lines 14 & 1	5)	0	0	0
17	131	Cash		6963	7076	113
18	135	Short Term Investments				
19	141	Accts/Notes Receivable - Customers		1800	2435	635
20	142	Other Receivables		24846	0	-24846
21	145	Receivables from Associated Compa	nies			
22	151	Materials & Supplies Inventory				
23	162	Prepaid Expenses				
24	173	Unbilled (Accrued) Utility Revenue				
25	143	Provision for Uncollectable Accounts				
26		Total Current (Add lines 17 -24 less li	ne 25)	33609	9511	-24098
27	181	Unamortized Debt Discount & Expens	se			
28	183	Preliminary Survey & Investigation Cl	narges			
29	184	Deferred Rate Case Expenses				
30	186	Other Deferred Charges	(Escrow)	0	0	0
31		Total Assets (Add lines 13, 16 & 26	- 30)	169397	129727	-39670

BALANCE SHEET

For Year Ended ______12/31/2016

		LIABILITIES & CAPITAL	Balance	Balance	Increase
	ACCT #	DESCRIPTION	Beginning of Year	End of Year	or (Decrease)
1	201-3	Common Stock	3000	3000	0
2	204-6	Preferred Stock			
3	207-13	Miscellaneous Capital Accounts	1559	0	-1559
4	214	Appropriated Retained Earnings			
5	215	Unappropriated Retained Earnings	29050	6022	-23028
6	216	Reacquired Capital Stock			
7	218	Proprietary Capital			
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	33609	9022	-24587
9	221-2	Bonds			
10	223	Advances from Associated Companies			
11	224	Other Long - Term Debt			
12	231	Accounts Payable			
13	232	Notes Payable			
14	233	Accounts Payable - Associated Companies			
15	235	Customer Deposits (Refundable)			
16	236.11	Accrued Other Taxes Payable			
17	236.12	Accrued Income Taxes Payable	0	489	489
18	236.2	Accrued Taxes - Non-Utility			
19	237-40	Accrued Debt, Interest & Dividends Payable			
20	241	Misc. Current & Accrued Liabilities			
21	251	Unamortized Debt Premium			
22	252	Advances for Construction			
23	253	Other Deferred Liabilities			
24	255.1	Accumulated Investment Tax Credits - Utility			
25	255.2	Accum. Investment Tax Credits - Non-Utility			
26	261-5	Operating Reserves			
27	271	Contributions in Aid of Construction	393581	393581	0
28	272	Accum. Amort. of Contrib. in Aid of Const. **	-257793	-273365	-15572
29	281-3	Accumulated Deferred Income Taxes		12	
30		Total Liabilities (Add lines 9 - 29	135788	120705	-15083
31	TOTAL	LIAB & CAPITAL (Add lines 8 & 30)	169397	129727	-39670

^{**} Only if Commission Approved

	Name: Ray Elliott, Aspen Creek Water Co.				
	STATEMENT	OF RETAINED	EARNINGS		
	For Year Ended	12/31/2016			
1	Retained Earnings Balance @ Beginning of Yea	ır		33609	
2	Amount Added from Current Year Income (From		-	6321	
3	Other Credits to Account	,	-		
4	Dividends Paid or Appropriated		-	-29349	
5	Other Distributions of Retained Earnings		-	-1559	
6	Retained Earnings Balance @ End of Y	'ear	-	9022	
			-		
	CAPI	TAL STOCK DET	ΓAIL		
			No. Shares	No. Shares	Dividends
7	Description (Class, Par Value etc.)		Authorized	Outstanding	Paid
	Common Stock \$1 Par Value	•	50000	3000	29349
		•			
		•			
		•			
		•			
	DETA	IL OF LONG-TER	RM DEBT		
		Interest	Year-end	Interest	Interest
8	Description	Rate	Balance	Paid	Accrued
•	N/A				7 1001 000

	CVCTEN	1 ENGINEERING	DATA		
		12/31/2016		_	
1	Provide an updated system map if significant ch	anges have been	made to the syst	em during the yea	ar.
2	Water Supply:	Rated Capacity	Type of Treatment: (None, Chlorine Fluoride	Annual Production	Water Supply Source (Well, Spring,
	Pump Designation or location	(gpm)	Filter etc.)	(000's Gal.)	Surface Wtr)
	Dempster Y-750 Aspen Creek	300	Chlorine	13511	Well
3	System Storage:	Total Capacity	Usable Capacity	Type of Reservoir	Construction
	Storage Designation or Location	000's Gal.	000's Gal.	(Elevated, Presurized, Boosted)	(Wood, Steel Concrete)
	Storage Tank- Aspen Creek	115	100	Elevated	Concrete
				, I	

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

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Name: Ray Elliott, Aspen Creek Water Co.

	SYSTEM For Year Ended	I ENGINEERING (continued) 12/31/2016					
4	Pump information for ALL system pumps, includ	ing wells and boo	osters.				
	Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year		
	Dempster Y-750 Aspen Creek	40	300	140	27567		
			6				
	** Submit pump curves unless previously pro Attach additional sheets if inadequate space			acilities added (his year.		
5	If Wells are metered: What was the total amount pumped this year?						
	What was the total amount pumped dur	ing peak month?			2,612,048		
	What was the total amount pumped on	the peak day?			91,582		
6	If customers are metered, what was the total am	ount sold in peak	month?		N/A		
7	Was your system designed to supply fire flows?						
	If Yes: What is current system rating?				1000 GPM		
8	How many times were meters read this year?				1		
	During which months?				July		
9	How many additional customers could be served except a service line and meter?	I with no system i	mprovements		62		
	How many of those potential additions a	re vacant lots?			62		
10	Are backbone plant additions anticipated during lif Yes, attach an explanation of project				Yes		
11	In what year do you anticipate that the system ca will have to be expanded?	apacity (supply, st	torage or distribut	ion)	2018		

Name: Ray Elliott, Aspen Creek Water Co.

Name:	Ray Elliott, Aspen Creek Water Co.	
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SYSTEM ENGINEERING DATA (continued)

For Year Ended 12/31/2016

FEET OF MAINS

1	Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
	6"	12600			12600
	2"	700			700
	8"	5250			5250

CUSTOMER STATISTICS

		Number of Custo	mers Thou	sands of Gallons Sold		
		This	Last	This	Last	
		Year	Year	Year	Year	
2	Metered:					
2A	Residential .	43	42	14052	13512	
2B	Commercial					
2C	Industrial					
3	Flat Rate:					
ЗА	Residential					
3B	Commercial					
3C	Industrial					
4	Private Fire Protection					
5	Public Fire Protection					
6	Street Sprinkling					
7	Municipal, Other					
8	Other Water Utilities					
	TOTALS (Add lines 2 through 8)	43	42	14052	13512	

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CERTIFICATE

State of Idaho) ss	
County of)	
70	of the Aspen Creek Water Co
, and and one growth and	, or the rispon order trade of
on our oath do severally say that the foregoing repo	
from the original books, papers and records of said	
declare the same to be a correct statement of the b	
covered by the report in respect to each and every	matter and thing therin set forth, to the best of our
knowledge, information and belief.	
	Chief Officer)
	Cinical Sincery
	No.
	(Officer in Charge of Accounts)
oscribed and Sworn to Before Me	
1 1 1	
28 day of April , 2017	NOTARY PUBLIC LINDA N. JENNINGS My Commission #692383 My Commission Expires December 17, 2020
NOTARY PUBLIC	STATE OF UTAH
Commission Expires 12-17-2020	

gdk/excel/jnelson/anulrpts/wtrannualrpt

SUMMARY OF RULES AND REGULATIONS OF THE IDAHO PUBLIC UTILITIES COMMISSION GOVERNING CUSTOMER RELATIONS OF NATURAL GAS, ELECTRIC AND WATER PUBLIC UTULITIES UNDER THE JURISDICTION OF THE IDAHO PUBLIC UTILITIES COMMISSION

A utility may terminate service to a customer without his/her permission after adequate notice for the following reasons:

- A) Non-payment of delinquent bills.
- B) Failure to abide by the terms of payment arrangement.
- C) Misrepresentation of identity
- D) Unauthorized diversion or use of the utility
- B) Non-sufficient funds check.

Actions customer may take to avoid termination:

- A) Pay in full or make payment arrangements with the utility company.
- B) A physicians certificate stating the existence of a medical energency.
- C) An informal of formal complaint concerning the termination may be filed with the utility:

Aspan Creek Water Co. 10 South Beer Lake Blvd. Gerden City, Uteh 84028 (435) 946-3500

Or if you are unable to contact the utility company you may file with the Idaho Public Utilities Commission, P.O. Box 83720, Boise, Idaho 83720 or call 1-800-432-0369.

Complete set of customer Rules & Regulations on file with ASPEN CREEK WATER CO. and the Idaho Public Utilities Commission.

Aspen Creek Water, Co. Attachment to Annual Report

Line 11: Affiliated Companies

Executive Recreational Properties 10 S. Bear Lake Blvd. Garden City, Utah 84028

Management company that provides accounting and management services.

Lake Vista Properties, LLC 10 S. Bear Lake Blvd. Garden City, Utah 84028

Land Developer who is responsible for Developing the land that the Water Company will service.

Line 20: Recommended Improvements by Division of Environmental Quality

Recommendation was made that a 2nd Well be drilled and added to the water system because of expansion of the subdivision. The Well has been drilled and was completed in February 2007. No other recommendations have been made at this time.

System Engineering Data- Line 10: Back Bone Plant Additions

A pump house for the new well is expected to be completed in 2017 at an estimated cost of \$15,000. A backup generator and auto switch is also expected to be completed in 2017 at a cost of \$30,000. These costs will be provided by the developer.

Aspen Creek Water Co. Asset Listing and Depreciation 12-31-16

12-31-16	<u>Date</u>	<u>Life</u>	Cost	12/31/2015 Accm Dep	C/Y <u>Deprec</u>	12/31/2016 Accm Dep
Land			10000	0	0	0
Hydrants 2001 Additions	1/1/2001	20	14500	10875	725	11600
Total Hydrants			14500	10875	725	11600
Structures & Improvements 2001 Additions 2003 Pumphouse, stairs, doors	1/1/2001 1/1/2003	20 20	10000 4500		500 225	8000 3150
Total Structures & Improv			14500	10425	725	11150
Resevoirs & Standpipes 2001 Additions	1/1/2001	20	90000	67500	4500	72000
Total Resevoirs & Standpipes			90000	67500	4500	72000
Power Pumping Equip 2001 Additions 2007 Additions 2008 Additions	1/1/2001 6/1/2007 7/1/2008	10 7 7	18500 17293 4258	17293		18500 17293 4258
Total Pumping Equipment			40051	40051	0	40051
Meters & Meter Installations 2001 Additions	1/1/2001	10	1500	1500		1500
Total Meters & Meter Install.			1500	1500	0	1500
Transportation & Distribution Mains 2001 Additions 2004 Additions 2005 Additions Total Transportation & Dist. Mains	1/1/2001 1/1/2004 1/1/2005	20 20 20	55650 15000 9000 79650	9000	2782 750 450	44514 9750 5400
·						
Wells 2001 Additions 2007 Additions	1/1/2005 6/1/2007	20 20	70000 73380		3500 2140	56000 21400
Total Well			143380	71760	5640	77400
Totals			393581	257793	15572	273365